

Ref. No.

**I- PHE SYSTEM**

Date 11.09.2023

**A. WATER SUPPLY SYSTEM**

**ii) WATER REQUIREMENT**

During construction phase water will be supplied by private water tankers, whereas during operation phase water supply will be provided through the Municipal water supply/ tube-wells. Total water requirement is approx. 178 KLD, out of which domestic water requirement is approx. 110 KLD. Fresh water requirement is approx. 73 KLD which is 66% of the domestic water demand. Daily water requirement calculation is given below in Table 1.

**Table 1: Calculations for Daily Water Demand**

**A. Total Water requirement-Domestic**

Description	No. of Houses	Person/Pl of	Water Consumption /day	No. of Persons	Assumption (Fresh Water)	Total water requirement (KLD)	Fresh Water (KLD)	Flushing Water (KLD)
PLOTS	61	6	135	366	66%	49.41	32.61	16.80
<b>SAY</b>						<b>49.41</b>	<b>32.61</b>	<b>16.80</b>

**B. Horticulture and Landscape Development**

	Area ( Sq.mL)	Water requirement/ Sq.mt (Ltr.)	Water requirement (KLD)	Say (KLD)
Green Area (SQ MT)	1311.07	6	7.86	8.00
Road washing (SQ MT)	2590.87	5	12.95	13.00
Path Way Washing ( SQ MT)	168.00	5	0.84	1.00
<b>Total ( Say)</b>				<b>22.00 KLD</b>

**Table 2: Waste Water Calculations**

Domestic Water Requirement	<b>49.41 KLD</b>
• Fresh(66% of domestic)	32.61 KLD
• Flushing (34% of domestic)	16.80 KLD
Waste Water Generated (75% of total Domestic water + 100% of Flushing Requirement )	49.41 KLD
Additional 20% additional capacity for future provision.	49.41
<b>Proposed, SAY</b>	<b>50 KLD</b>

ii) **WATER BALANCE DIAGRAM (Figure 1):**

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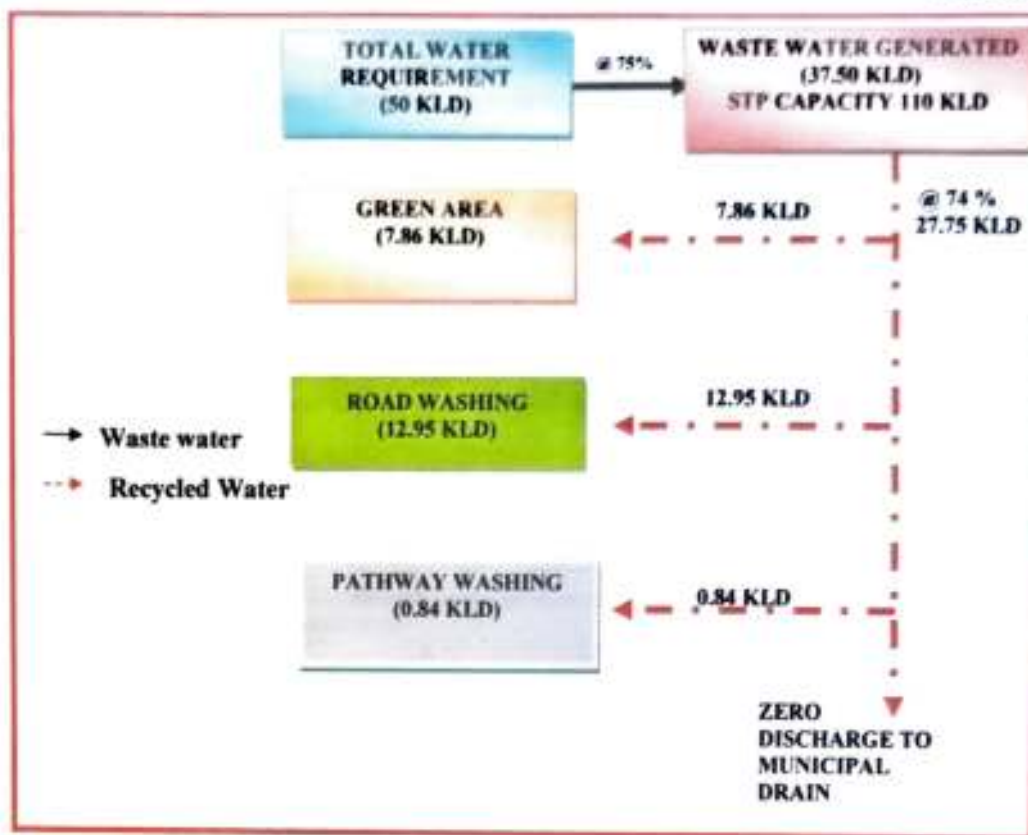


Figure 1: Water Balance Diagram

iii) Bore Wells

Treated (Potable) water will be supplied by Municipal Authority, but there is no municipal water supply available near by the site, so to meet the present water requirements of the colony, tube-wells are proposed to the requirement. One number bore well is proposed for every block. Anticipated yield of one tube-well 5000 litres per day. Depth of tube-well of diameter 100mm would be in the range 100-125 m.

We have proposed 1000 lts. Water storage in overhead water tank placed on terrace at every block and water to be transferred from the individual bore wells to Over Head in house individual tank, from where, water shall be supplied to the toilet, pantry and other uses area.

Diesel Generator Size Capacity for water supply

Description	Load(HP)	Load(KW)	Quantity	Total(KW)
1) External Lighting				5.75 KW

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2) For STP Pumps

Total DG Capacity (Power Factor) 0.85

Hence, We are proposed 25 KVA DG Set for water Supply in case of power failure

3.00 KW

# 25 KVA

**B. SEWAGE SYSTEM****1. SEWAGE NETWORK**

An external sewage network shall collect the sewage from all urbs, and flow by gravity to the proposed sewage treatment plant. The sewage network, having manholes & piping shall be proposed.

The alignment and slope of the sewer line will follow the road network, drains or natural ground surface and will be connected to the trunk sewers. The discharge point will be a treatment plant.

**II. Wastewater Generation & Treatment**

It is expected that 49.41 MLD of wastewater shall be generated from project site during operation phase. Wastewater will be treated in the STP provided within the complex generating 22 MLD of recoverable water from STP.

**III. SEWAGE TREATMENT TECHNOLOGY****a) FAB TECHNOLOGY**

Following are the benefits of providing the Sewage Treatment Plant in the present circumstances:

- Reduced net daily water requirements, source for Horticultural, Road Washing & Pathway Washing purposes by utilization of the treated waste water.
- Reduced dependency on the public utilities for water supply and sewerage systems.
- Sludge generated from the Sewage Treatment Plant shall be rich in organic content and an excellent fertilizer for horticultural purposes.

**b) Wastewater Details**

(a)	Daily load	49.41 MLD
(b)	Duration of flow to STP	24 hours
(c)	Temperature	Maximum 32°C
(d)	pH	7 to 9.5
(e)	Colour	Nil
(f)	T.S.S. (mg/l)	100-400 mg/l
(g)	BOD (mg/l)	200-300 mg/l
(h)	COD (mg/l)	500-700 mg/l
(i)	pH	6.5 to 7.5
(j)	Oil & Grease	<10 mg/l
(k)	B.O.D	<10 mg/l
(l)	C.O.D	<50 mg/l
(m)	Total Suspended Solids	<10 mg/l

**C. RAIN WATER HARVESTING DETAILS**

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S. No.	Type of Surface	Catchment Area		Run off Coeff [C]	Intensity of Rainfall (mm/hr)	Discharge (Run Off) (l/s-100A)	Total l/m <sup>2</sup> /hr) (QF)
		sq. m	Ha				
1	Building/Road Top (Ground covered)						
(a)	Area	11211.55	1.32	0.9	25	1000 9000 25X11211/1000	25.22
2	Paved Surface+ Road Surface						
(a)	Area	2590.87	0.25	0.7	25	1000 7000 25X2590/1000	4.53
3	Landscape/Greens Area						
(a)	Area	1311.07	0.377	0.2	25	1000 2000 25X1311/1000	0.85
<b>Grand Total (1+2+3)</b>							<b>30.40</b>

**VOLUME OF STORM WATER DRAINAGE**

Volume	=	30.40
Say	=	31.00 Cum. (litr)
<b>VOLUME OF 1 RAIN WATER HARVESTING PIT</b>		
Dia of Pit (D)	=	3.0 m
Height of Pit (H)	=	3.65 m
Volume of Pit	=	m <sup>3</sup> /4
	=	3.14 x 2.5 x 2.5 x 3.0 / 4 = 14.72 Cum. (litr)
<b>Total No. of Rainwater Harvesting pit</b>		
	=	31 / 14.72 = 2.10 Nos.
	=	Say 2 Numbers

As per calculation total 2-10 Nos. of RWH pits required, however we are proposed 2 numbers RWH pits to accumulate entire excess water within project area.

**5. ELECTRICAL SYSTEM**
**1. REFERENCE STANDARDS**

- The following standards and codes shall be followed during detailed design of the electrical system.
- National Building Code of India – 2016
  - Energy Conservation Building Codes 2007 Revised Version May 2008
  - Reference codes of Bureau of Indian Standards
  - NEC, National Electric Code of India
  - Indian Electricity rule

**2. DESIGN CALCULATIONS**

Based on presently available architectural plans, the estimated Electrical Power requirements and selection of equipments for the housing is enclosed as Annexure-A.

**3. SOURCES OF POWER SUPPLY**

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The electrical system has been design based on 11KV tapping available near to site.

**4. HT POWER DISTRIBUTION SCHEME**

The HT Power shall be transmitted from the 11 KV line to Unitized (Compound) Sub Station at the Ground level through 11,000 volt grade XLPE Insulated aluminum conductor cable from Over Head line. The substation shall comprise of 1 no 630 amps 11KV VCB as incoming / outgoing feeders as per Schematic Diagram, 630 KVA, 11/0.433 KV outdoor duty type Oil cooled transformers with OFF Load Tap Changer on HV located outdoor at ground level

Transformers shall be designed with latest technology which shall have more efficiency with low losses. These losses shall be as per IS1180.

**5. POWER FACTOR IMPROVEMENT**

Automatic power factor compensating multiple capacitor units shall be provided for maintenance of average power factor of 0.90 to unity to have effective savings in energy cost. The system shall automatically switch ON/OFF the capacitor units to achieve the preset power factor. Capacitors shall be provided in all main power distribution panels

**6. LT DISTRIBUTION SCHEME**

LT Power from the Transformers shall be brought to the Main LT Panel (located in Unitized Substation)

Power from the Main LT panel shall feed to Meter Boards in each block by XLPE insulated aluminum cables. Meter panel shall be provided at Ground Floor Near electrical shaft at their respective block. The meter panel fed from the Main LT Panel by cable and it shall consist of energy meters and MCBs to isolate the supply in case of emergency. The Energy Meters shall be provided by Electricity Board

**7. ELECTRICAL SYSTEM FOR APARTMENT**

Following provisions shall be made while designing electrical system for Apartments:

- All apartments shall be provided with individual switches for lighting controls & fans. Fan shall be equipped with electronic speed fan regulators.
- Power outlets for TV shall be provided in Bed Room.

**8. EARTHING SYSTEM**

The earthing system shall be based on the Indian TNS system and shall conform to IS 3043: 1987. In addition the design shall conform to IE Rules. The earthing conductors proposed to be used are

- Copper Earthing for Neutral earthing
  - Galvanized Iron (GI) for body earthing
- Separate and distinct earth stations with insulated electrode shall be provided for the following systems:
- Neutral of Unitized Substation
  - Body of Unitized Substation

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➤ Meter Boards

Earthing for light and power zones shall be carried out with insulated copper earth wire running throughout the length of the circuit and shall be terminated at equipment, fixtures etc with effective bonding to main earthing grid.

All the pits and main earthing bars are to be connected to each other to make a common earthing electrode grid. If the resistivity of the soil is very high then, earthing calculations shall be done to ensure that the conductivity is maintained at less than 1 Ω.

9. TRANSFORMER SIZING CALCULATION

The total Demand of the project is 596.54KW for which 1 no. 630KVA Transformer has been proposed, the detailed load calculation is enclosed herewith.

**LOAD CALCULATION FOR TRANSFORMER**

S. No.	DESCRIPTION	NO OF UNIT	TOTAL CONNECTED LOAD / PLOT	DIVERSITY FACTOR (%)	TOTAL DEMAND LOAD(KW)
<b>A.</b>	<b>PLOT</b>				
i)	Plot Load (Lighting + Power) (As per Annexure-A)	25	5.96 KW	65%	90.67 KW
ii)	Plot Load (Lighting + Power) (As per Annexure-B)	36	5.13 KW	65%	120.04 KW
	<b>TOTAL LOAD MAIN BUILDING</b>				<b>216.71 KW</b>
<b>B.</b>	<b>COMMON SERVICES</b>				
i)	External Development	1	10.00	80%	8.00 KW
ii)	Pumping System	1	20.00	80%	16.00 KW
iii)	STP	1	15.00	80%	12.00 KW
					<b>36.00 KW</b>

TRANSFORMER SELECTION		
Total Maximum Load on Transformer		248.71 KW
Total Demand Load Considering Diversity @ 80 %		197.96 KW
Considering Power Factor @ 0.9		219.06 KW
Considering 80% as efficiency of Transformer		273.83 KVA
Hence we propose to install 1 Nos. 630 KVA 11KV/415V OIL Transformer with ON Load Tap Changer.		

ANNEXURE - A LOAD CALCULATION FOR PLOT-A, TYPE - 2 + 12M									
S.NO.	LOCATION	POWER SOCKET				LIGHT FITTURE			
		6 AMP SOCKET OUTLET	16 AMP SOCKET OUTLET	25A SWITCH & SOCKET	12W LED DOWN LIGHT	MINOR LIGHT	20W LED BATTERY LIGHT	2100MM CEILING FAN	
1	GROUND FLOOR	10	3	1	30	1	5	5	5
	TOTAL	10	3	1	30	1	5	5	5
	LOAD IN WATT	100W	1000W	2000W	12W	9W	20W	60W	60W
	DIVERSITY	20%	20%	50%	80%	80%	80%	80%	80%
	TOTAL IN WATT	200W	800W	1000W	288W	7W	80W	240W	
	TOTAL LIGHT LOAD IN KW	0.62KW							
	TOTAL POWER LOAD	1.96KW							
	TOTAL LOAD IN KW	2.52KW							
2	FIRST FLOOR	10	2	1	30	2	4	3	
	TOTAL	10	2	1	30	2	4	3	

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USE/DEPARTMENT	100W	150W	200W	250W	300W	350W	400W	450W
DIVERSITY	30%	20%	100%	80%	80%	80%	80%	80%
TOTAL IN WATT	300W	400W	2000W	280W	14W	64W	144W	144W
TOTAL LIGHT LOAD IN KW	8.37KW							
TOTAL POWER LOAD	2.78KW							
TOTAL LOAD IN KW	3.67KW							

S.NO.	LOCATION	ANNEXURE-B LOAD CALCULATION FOR PLOT-B-TYPE-4-1-100				LIGHT FIXTURE					
		POWER SOCKET		SWITCH & SOCKET		DOWN LIGHT		UPBROW LIGHT		RECESSOR LIGHT	
1	GROUND FLOOR	15	4	1	23	2	4	4	4	4	4
		TOTAL	18	4	1	23	2	4	4	4	4
		LOAD IN WATT	180W	1000W	2000W	12W	9W	20W	20W	60W	60W
		DIVERSITY	30%	20%	50%	80%	80%	80%	80%	80%	80%
	TOTAL IN WATT	450W	800W	1000W	221W	14W	64W	64W	150W	150W	
	TOTAL LIGHT LOAD IN KW	8.68KW									
	TOTAL POWER LOAD	2.39KW									
	TOTAL LOAD IN KW	2.72KW									
1	FIRST FLOOR	8	3	1	28	2	7	7	8	8	
		TOTAL	8	3	1	28	2	7	7	8	
		LOAD IN WATT	100W	1000W	2000W	12W	9W	20W	20W	60W	
	DIVERSITY	30%	25%	50%	80%	80%	80%	80%	80%		

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TOTAL IN WATT	240W	750W	1000W	2650W	14W	112W	288W
TOTAL LIGHT LOAD IN KW	0.48KW						
TOTAL POWER LOAD	1.98KW						
TOTAL LOAD IN KW	2.28KW						

**CAPACITOR BANK SIZING CALCULATION**

Transformer Capacity	=	280 KVA
Initial Existing PF	=	0.8
Desired PF	=	0.9
Multiplying Factor for PF Correction per KW of Load to bring PF from 0.8 to 0.9	=	0.266
Hence total size of capacitor Bank	=	59.56
		60 KVAR

**HENCE WE PROPOSE TO INSTALL 5 Nos. 10 & 3 Nos. 20 & 5 Nos. 5 KVAR CAPACITOR BANKS.**
**III - BUDGETORY ESTIMATE FOR PHE & ELECTRICAL SERVICES**

S.No	DESCRIPTION	UNIT	QTY.	U. RATE	AMOUNT
<b>I. PHE SYSTEM</b>					
1)	STP (50KLD)	SET	1.00	61,41,504.00	61,41,504.00
2)	RECHARGE WELL	NOS	2.00	7,82,000.00	15,64,000.00
3)	SEWER	ACRE	6.22	7,18,000.00	44,65,960.00
4)	DRAINAGE	ACRE	6.22	8,22,000.00	51,12,840.00
5)	WATER SUPPLY	ACRE	6.22	8,18,000.00	50,87,960.00



**ARCHITECT & INTERIOR DESIGNER**

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✉ sarjee4042@gmail.com

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II. CONSTRUCTION		RS.		2,33,72,364.00	
1)	SUB GRADE 1200MM	SOM	2590.87	2799.00	72,51,845.00
2)	SUB BASE 600MM	SOM	2590.87	600.00	20,72,696.00
3)	BASE COURSE 450MM	SOM	2590.87	875.00	17,48,837.00
4)	CONCRETE SLAB 200MM	SOM	2590.87	1400.00	36,27,218.00
5)	STEEL	MOS	21,500	70.00	15,00,000.00
TOTAL (B)				RS.	1,82,95,598.00
<b>ELECTRICAL SYSTEM</b>					
1)	OH LINE FROM TAPPING POINT TO SUBSTATION	RM	280.00	7421.00	20,77,880.00
2)	UNIT SUB-STATION COMPRISING OF 11KV H.T. PANEL, 11KV/433 VOLT 830 KVA OIL FILLED TRANSFORMER WITH OFF LOAD TAP CHANGER & LT PANEL	SET	1.00	30,73,600.00	30,73,600.00
3)	LT CABLING & TERMINATION	LS			20,36,000.00
4)	EARTHING	LS			4,07,360.00
5)	METER BOARD	MOS	5.00	2,41,004.00	12,05,020.00
6)	25 KVA DOL SET IN ACOUSTIC ENCLOSURE	SET	1.00	23,32,812.00	23,32,812.00
7)	EXTERNAL LIGHTING	LS			16,22,080.00
TOTAL (B)				RS.	1,37,58,652.00
GRAND TOTAL (A+B)				RS.	5,13,33,412.00

*Aman Singh*





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External lighting & Cable Counting Layout.

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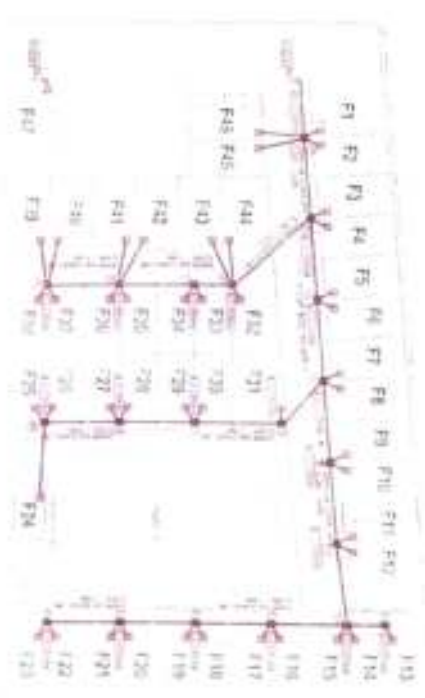
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PROPOSED LAYOUT DEVELOPMENT OF RESIDENTIAL COLONY -AERO CITY ( PHASE-II ) OWNED BY :-SIBI MANMOHAN SINGH CHHABRA & LATE SIBI  
 H. SMT SATNAVY KAUR D/o LATE S. HARBIJAIN SINGH AND W/o LATE S. PRITPAL SINGH , SMT MANPREET KAUR D/o LATE S. CHARANJIT SINGH &  
 TAN SINGH CHHABRA ( DEVELOPER, M/S KUNAL PROPERTIES )  
 P. 428, 429, 430, 431, 432, 512 ( P ) , 531 ( P ) , 532 ( P ) .  
 LAUDHARY MAIN TIAL ROAD BAREILLY .

<b>SEWERAGE PLAN</b>	
Scale	1:100
Date	15.08.2022
Project	AERO CITY ( PHASE-II )
Client	M/S KUNAL PROPERTIES
Location	LAUDHARY MAIN TIAL ROAD BAREILLY



*Sewerage Plan*

Project Name	AERO CITY ( PHASE-II )
Client Name	M/S KUNAL PROPERTIES
Location	LAUDHARY MAIN TIAL ROAD BAREILLY
Scale	1:100
Date	15.08.2022
Drawn by	[Signature]
Checked by	[Signature]
Approved by	[Signature]

