

BPTP CAPITAL CITY AT NOIDA



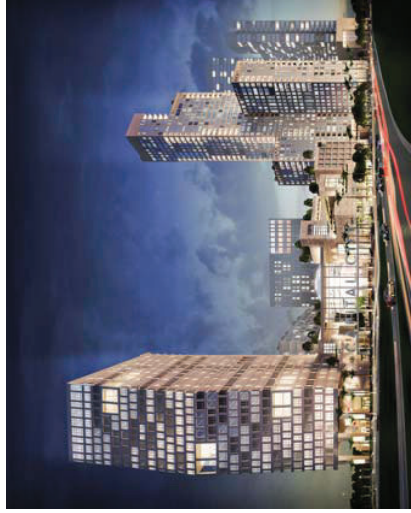
ELECTRICAL SCHEMATIC PRESENTATION (17/10/2011)

Architect:
RSP DESIGN CONSULTANT (INDIA)
PVT. LTD.

Suite No. 507, Time Towers,
M.G. Road, Gurgaon,
Haryana – 122001, India
☎ : 0124-4706868

Consultant:
ELECTRICAL CONSULTING
ENGINEERS

A-96, Malviya Nagar,
New Delhi-110017
☎ : 011-26682054, 26680092



INTRODUCTION

 The project consists of the following :

- Retail.
- Office Block – I.
- Office Block – II.
- Office Block – III.
- Common Basement for Retail as well as Office Block.
- Residential Block.

DESIGN CRITERIA

➤ Lighting and Power Load	
• Office	: 5 W / Sq. Ft.
• Hyper Market	: 9 W / Sq. Ft.
• Food Court	: 5 W / Sq. Ft.
• Retail	: 5 W / Sq. Ft.
• Basement Lighting	: 0.1 W / Sq. Ft.
➤ A/C Load (As per HVAC Consultant)	: 9750.00 KW
➤ Plumbing Load (As per Plumbing Consultant)	: 200.00 KW
➤ Fire Fighting Load (As per Plumbing Consultant)	: (200.00 KW)
➤ Incoming Power Supply	: 33 KV (Assumed)
➤ LT Metering (in Offices)	: Dual type (Grid and Standby reading in the same meter)
➤ LT Power Distribution	: Through Rising Mains

HT POWER DISTRIBUTION SYSTEM

- Power shall be received at 33 KV (2 connections) / 132 KV from UPPCL.
- 132 KV power supply is not feasible due to lack of right of way to the site.
- 33 KV metering room housing metering cubicle and 33 KV VCB's located at Ground Level accessible to Electricity authorities.
- 33 KV 6 panel board (one incoming and five outgoing) installed at ground level for 33 KV power distribution.
- 33 KV incoming cable cost from nearest PSEB Substation to the proposed 33 KV meter room has not been included in the estimate as the length of the cable is not know.

SUB-STATION

- 33 KV power supply will be stepped down to 11 KV with 2 Nos. 12.5 MVA, 33 KV / 11 KV, Oil filled Transformers.
- 11 KV supply will be stepped down to 433 volts with required Number of 11 KV / 433 Volt Dry type Transformers installed in the Basement at five locations.
- The power factor considered at 0.9 lag.
- Transformer loading shall be 85%.
- Transformers and LT Panel shall be connected through Bus Duct / Cables.



STANDBY POWER SUPPLY

- 100% power backup shall be provided with required number of 2000 KVA and 1500 KVA, 415 V, heat exchange type DG sets in the Basement.
- For DG Calculation power factor considered as 0.8.
- DG set loading shall be 85%.
- DG sets and Main LT Panel shall be interconnected with LT XLPE cable laid on Cable Tray.
- DG's shall be heat exchanger type with cooling towers.
- Generators shall be synchronized using DG controller mounted on DG sets.
- Micro PLC shall be provided for sequential interlocking and load management.
- DG AMF panel shall be provided separately and connected to LT Panel.
- PLC panel shall be provided for auto start / stop, synchronisation, auto load sharing, interlocking and load management to achieve optimum use of DG sets and fuel efficiency.
- Manual over ride facility shall be inbuilt in the PLC system.

- DG exhaust stack shall be taken inside external DG fume shaft 6 meter above terrace level as per CPCB norms.
- Diesel requirement is expected to be 21,000 Ltrs. / day for 4 Hours operation.
- Diesel underground storage tank capacity of 60 KL (i.e. 2 x 30 KL tanks) would support DG fuel requirement of about 3.5 days.
- Water Requirement for DG cooling would be around 100 KL/Day for 4 Hrs operation.

